### "Sovereign Wealth Fund "Samruk-Kazyna" JSC

Interim condensed consolidated financial statements (unaudited)

As at December 31, 2022 and for the three and twelve months then ended

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### INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION

In millions of tenge	December 31, 2022 (unaudited)	December 31, 2021 (audited)*
Assets		
Non-current assets		
Property, plant and equipment	14,385,944	44.004.000
Intangible assets		14,264,058
Exploration and evaluation assets	1,945,362	2,004,032
Investment property	294,300	278,949
Investments in joint ventures and associates	36,529	37,014
Loans issued and finance lease receivables	6,734,581	5,681,234
Amounts due from credit institutions	151,726	357,413
Deferred tax assets	270,568	104,803
	88,968	69,148
Other non-current financial assets Other non-current assets	739,611	667,832
and non-cartent assets	473,725	578,190
	25,121,314	24,042,673
Current assets		
nventories	865,484	700
/AT receivable	•	728,897
ncome tax prepaid	204,090	168,889
rade accounts receivable	124,947	55,513
oans issued and finance lease receivables	1,081,402	1,024,892
mounts due from credit institutions	66,889	46,703
Other current financial assets	1,433,305	671,859
Other current assets	347,700	506,895
Cash and cash equivalents	249,590	209,986
and the same of all all of the	2,940,203	2,810,730
	7,313,610	6,224,364
ssets classified as held for sale or distribution to the Shareholder	1,140,071	42,721
otal assate	8,453,681	6,267,085
Othi assets	33,574,995	30,309,758

### INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (continued)

In millions of tenge	December 31, 2022 (unaudited)	December 31, 2021 (audited)*
Equity and ilabilities		
Equity attributable to equity holder of the Parent		
Share capital	5,268,819	5 000 500
Currency translation reserve	2,220,063	5,268,580
Revaluation reserve of Investments at fair value through	2,220,003	1,894,545
other comprehensive income	35,519	32,694
Hedging reserve	(5,900)	(48,906)
Other capital reserves	(16,986)	, , ,
Retained earnings	9,738,130	(16,984) 8,125,704
	17,239,645	15,255,633
Non-controlling Interest	2,504,016	4.047.450
Total equity	19,743,661	1,917,459
	19,743,001	17,173,092
Non-current liabilities		
Borrowings	E 510 910	0.000 100
Loans from the Government of the Republic of Kazakhstan	5,513,342	6,908,483
Lease liabilities	679,844	569,105
Provisions	482,968	379,985
Deferred tax liabilities	407,211	442,394
Employee benefit liabilities	1,654,216	1,333,617
Other non-current liabilities	126,476	125,455
- 1011 GELL GILL HONNINGOO	178,680	187,843
	9,042,737	9,946,882
Current liabilities		
Borrowings	1,154,333	954,209
oans from the Government of the Republic of Kazakhstan	3,760	10,264
_ease llabilities	138,192	129,676
Provisions	155,101	100,348
Employee benefit liabilities	13,472	14,981
ncome taxes payable	79,110	16,766
Frade and other payables	1,125,978	1,118,055
Other current liabilities	1,073,558	845.485
	3,743,504	3,189,784
iabilities associated with assets classified as held for sale or		
distribution to the Shareholder	1,045,093	
	4,788,597	3,189,784
otal liabilities	13,831,334	13,136,666
otal equity and liabilities	33.574.995	30 300 758

<sup>\*</sup> Certain numbers shown here do not correspond to the interim condensed consolidated financial statements as at December 31, 2021 and for the three months and twelve months then ended (unaudited) and reflect the audited amounts for the prior period included in the audited annual consolidated financial staments for the year ended December 31, 2021.

Managing Director for Economy and Finance – Member of the Management Board

Nurbayeva

Chief accountant- Director

Almaz Abelerkhmanova

### INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	For the three n		For the twelve	
In millions of tenge	2022	2021	2022	2021
III trailions of tenge	(unaudited)	(unaudited)	(unaudited)	(audited)*
Revenue	3,409,854	3,476,230	14,785,284	44 700 050
Government grants	25.790	22.669	53,392	11,709,658
·	3,435,644	3.498.899	14,838,676	54,614 11,764,272
One of pale	•		1 1,000,010	11,104,212
Cost of sales	(2,669,868)	(2,659,335)	(11,288,387)	(8,794,057)
Gross profit	765,776	839,564	3,550,289	2,970,215
General and administrative expenses	(159,160)	(150,406)	(483,343)	(442 840)
Transportation and selling expenses	(229,232)	(173,674)	(906,869)	(443,619)
Expected credit losses on financial assets,	(—,—,	(110)014)	(000,000)	(728,331)
net	355	5,874	(19,386)	(4,341)
Impalment loss, net	(69,750)	(43,200)	(71,682)	(131,315)
(Loss)/gain on disposal of subsidiaries, net	(1,882)	3,688	(1,882)	2.203
Operating profit	306,107	481,846	2,067,127	1,664,812
Finance costs	(170,272)	(152,325)	(655,786)	/EEE E07\
Finance Income	114,876	57,007	320,100	(555,537) 174,898
Other non-operating loss	(32,519)	(21,382)	(114,924)	•
Other non-operating income	27,356	14,578	74,801	(51,327) 95,242
Share in profit of joint ventures and	==,	. 1,010	1 4,001	95,242
associates, net	297,934	359,144	1,449,260	1,142,082
Net foreign exchange gain/(loss), net	75,490	9,808	(9,898)	(777)
Profit before Income tax	618,972	748,676	3,130,480	2,469,393
Income tax expenses	(246,212)	(225,582)	(771,118)	(561,036)
Net profit for the period	372,760	523,094	2,359,362	1,908,357
Not profit for the part of the state of the				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Net profit for the period attributable to:				
Equity holder of the Parent Non-controlling interest	256,969	427,617	1,916,555	1,629,216
AOU-COURTORING INTEREST	115,791	95,477	442,807	279,141
	372,760	523,094	2,359,362	1,908,357

### INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (continued)

	For the three months ended December 31		For the twelve months ended December 31	
	2022	2021	2022	2021
In millions of tenge	(unaudited)	(unaudited)	(unaudited)	(audited)*
Other comprehensive income/(loss) Other comprehensive income to be reclassified to profit or loss in subsequent periods Exchange differences on translation of foreign operations	(237,133)	27.040		
Unrealized loss from revaluation investments at	(201,133)	87,913	522,653	151,889
fair value through other comprehensive income Share of the other comprehensive income of	(54)	(625)	(1,945)	(389
associates and joint ventures	2,714	1,901	5,188	2.382
Gain on transactions with hedge instruments Net realized gain on investments at fair value	23,069	9,746	45,810	15,888
through other comprehensive income	369	574	66	840
Tax effect on transactions of OCI components	12,783	(7,744)	(37,141)	(12.620
Other comprehensive income to be reclassified to profit or loss in subsequent periods	(198,252)	91.765	534.631	157.990
Other comprehensive income not to be reclassified to profit or loss in subsequent periods Share of the OCI items of associates and joint ventures	(117)	(168)	(18)	(400)
Actuarial gain/(loss) on defined benefit plans	9,962	(674)	18.686	(169)
Fax effect on transactions of OCI components	209	340	299	(412)
Other comprehensive income/(loss) not to be reclassified to profit or loss in subsequent periods	10.054	(502)	18.967	462
Other comprehensive income for the year, net of tax	(188.198)	91 263	553,598	(119)
otal comprehensive income for the year, net of tax	184,562	614,357	2.912.960	157,871 2,066,228
otal comprehensive income for the year, attributable to:				2,000,220
quity holder of the Parent	89.022	512.406	2.430.394	4 774 44-
lon-controlling interest	95,540	101.951	482.566	1,774,115
	184.562	614.357		292,113
	107,002	014 307	2,912,960	2 066 228

<sup>\*</sup> Certain numbers shown here do not correspond to the interim condensed consolidated financial statements as at December 31, 2021 and for the three months and twelve months then ended (unaudited) and reflect the audited amounts for the prior period included in the audited annual consolidated financial staments for the year ended December 31, 2021.

Managing Director for Economy and Finance – Member of the Management Board

Chief accountant- Director

YPLIK STEELEN

Almaz Abarakhmanova

## INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

in millions of levige	Share	Investments at fair value through other comprehensive income	Currency translation reserve	Hedging reserve	Other capital reserves	Retained	Total	Non- controlling	<u> </u>
Balance as at December 31, 2020	5,258,657	31,464	1 763 499	(60,416)	(16,984)	6,502,544	13.478.764	1.672.851	15 151 845
Net profit for the year*	1	1	,	1					
Other comprehensive income for the year*	1	1,230	130.449	11.960	1 1	1,629,216	1,629,216	279,141	1,908,357
Total comprehensive income for the year*	1	1,230	130,449	11,960		1,630,476	1774.115	292 113	7 088 228
issue of shares	9.923	1	'						- non-
Dividends		1			ı	•	8,823	5,759	15,682
Office transactions with the Shareholder		ı	ı	ı	ı	(88,337)	(88,337)	(92,511)	(180,848)
Other distributions to the Shareholder	ı	•	ı	1	ı	6,286	6,286	1	6,286
Tansfer of assets to the Shareholder	ı	ı	ı	I	I	(65,582)	(65,582)	,	(65,582
Discount on loans from the Comment	,	ı	ı	ı	ı	(37,434)	(37,434)	1	(37,434)
Disposal of subsidiaries	ı	ı	ı	1	ı	(278)	(278)	ı	(278)
Change in ownership interests of subsidiaries - disposal of	1	1	1	1	1	1	ı	1,225	1,225
Interest that does not result in the loss of control	1	1	1	ı	ı	177 007	477 007	000000	27.70
Other equity movements		1	597	(450)	1	25.	706,771	30,000	/96,4LZ
Balance as at December 31, 2021 5.268,580 32,694 1.894,545 (48,906) (16,984) 8.125,704 15,255,633 1.917.450 17.772.002	5,268,580	32,694	1,894,545	(48,906)	(16.984)	8 125 704	15 255 R33	1 017 450	17 472 000

## INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

		•	Attributable to the equity holder of the Parent	He equity holde	of the Parent				
in millions of torige	Share	Revaluation reserve of Investments at fair value through other comprehensive income	Currency franslation reserve	Hedging reserve	Other capital	Retained	Total	Non- controlling interest	Total
Balance as at December 31, 2021	5,268,580	32,694	1,894,545	(48,906)	(16,984)	8,125,704	15,255,633	1,917,459	17.173,092
Net profit for the year	I	1	ı	١	1	1.946.555	1 018 555	442 Bn7	0 250 269
Other comprehensive income for the year	1	2,825	453,184	43,365		14.465	2830	30 750	EE2 500
Total comprehensive income for the year	1)	2,825	453,184	43,365	1	1,931,020	2,430,394	482,566	2,912,960
Issue of shares	239	ı	1	1	1	'	230	184	3
Dividends	1	ı	ı	1		(170,024)	/170 024)	/18A 072\	210 (256 007)
Other transactions with the Shareholder	ı	1	ı	1		(4 201)	(4 201)	(100,01)	(4.204)
Offner distributions to the Shareholder	I	ı	ı	ı	1	(212,644)	(212 644)	ľ	(10742)
Discount on loans from the Government	1	I	1	ı	1	68.684	68.684		68 684
Acquisition of joint venture Change in ownership interests of subsidiaries – disnosal of	I	1	1	ı	1	9,937	9,937	1,052	10,989
interest that does not result in the loss of control	ı	I	(128,297)	272	2	(9,470)	(137,497)	288,571	151.074
Other equity movements	1	1	631	(631)	1	(876)	(876)	•0	(868)
Balance as at December 31, 2022	5,268,819	35,519	2,220,063	(5,900)	(16.986)	9.738.130	17.239.645	2.504.018	10 742 881
									100'01 101

Managing Director for Economy and Finance – Member of the Management Board

Chief accountant- Director

Ara Nurbayeva

The explanatory notes on pages 9 through 21 form an integral part of these interim condensed consolidated financial statements (unaudited).

### INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

	For the three m		For the twelve Decem	
	2022	2021	2022	2021
in millions of tenge	(unaudited)	(unaudited)	(unaudited)	(audited)*
Cash flows from operating activities				
Receipts from customers	4,218,918	2 707 640	40 274 070	40 500 000
Payments to suppliers		3,727,642	16,571,676	12,528,322
Payments to employees	(2,617,576)	(2,167,589)	(9,723,309)	(7,397,233)
Other taxes and payments	(421,948)	(310,590)	(1,459,091)	(1,114,920)
Receipts from suppliers under the arbitration decision	(586,942)	(490,186)	(2,114,087)	(1,717,500)
Operations with financial instruments (the	_	_	-	112,058
Fund and Kazpost)	2,736	(1,799)	14,397	40.000
Short-term lease payments and variable	2,100	(1,100)	14,001	13,690
lease payments	(1,508)	(18,118)	(95,791)	(40.042)
Proceeds from subsidized Interest rates on financial liabilities	(1)000/	(10,110)	29,276	(49,012)
Return of VAT from the budget	49,763	107,068	143,866	241,670
Other payments	(135,433)	(45,398)	(246,048)	-
Income taxes paid	(246,760)	(176.350)		(100,811)
Interest paid	(215,992)		(512,154)	(347,423)
Interest received	82,509	(193,922)	(607,858)	(557,366)
Net cash flows received from operating	02,308	48,709	213,899	114,565
activities	127,767	479,467	2,214,776	1.726.040
Cash flows from Investing activities  Acquisition of property, plant and equipment,  and exploration and evaluation assets	(431,102)	(437,695)	(1,277,582)	(1,295,235)
Acquisition of Intangible assets	(6,806)	(13,811)	(26,724)	
Proceeds from sale of property, plant and equipment	1,172	5,313	5.260	(31,994)
Proceeds from sale of other non-current assets	40,901	·	.,	36,956
Dividends received from joint ventures and associates	·	5,131	42,565	47,662
Acqueition of subsidiaries, net of cash acquired with the subsidiary	255,005	299,357	734,518	547,447
Issuance)/redemption of bank deposits, net	(075 400)	40.000	400400	89
oans issued	(675,406)	19,093	(894,337)	(328,434)
Proceeds from sale of subsidiaries, net of cash of disposed subsidiaries	(11,489)	(3,734)	(20,935)	(17,541)
Proceeds from sale/(acquisition) of joint ventures and associates, net	(4,138)	(31,817)	(2,870)	(27,819)
dditional contributions to share capital of joint ventures and associates without	(104)	12,008	44	12,181
change in ownership	(15,293)	(1)	(15,418)	(1,926)
Repayment of loans issued	217,484	15,134	239,040	30,480
acquisition of debt instruments	(407,807)	(391,920)	(1,136,781)	(728,299)
roceeds from sale/repayment of debt		-	•	,
Instruments by issuers	305,649	424,218	1,045,139	722,163
Other payments let cash flows used in investing	(8,843)	(52,440)	(40,957)	(36,916)
activities	(740,777)	(151,164)	(1,349,038)	(1,071,186)

### INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

	For the three n		For the twelve i	
	2022	2021	2022	2021
in millions of tenge	(unaudited)	(unaudited)	(unaudited)	(audited)*
Cash flows from financing activities				
Proceeds from borrowings	642,056	833,211	1,341,055	1,462,347
Repayment of borrowings	(658,090)	(597,306)	(1,618,738)	
Reservation of cash for payment of	(000,000)	(381,300)	(1,010,730)	(1,171,065)
borrowings	(152)	(259,459)	(152)	(202.050)
Repayment of lease liabilities	(59,735)	(31,185)	, ,	(292,258)
Contributions to the share capital by the	(38,735)	(31,100)	(153,822)	(121,314)
Equity holder of the Parent	_		_	0.000
Contributions by non-controlling Interest	_		-	9,923
Distributions to the Shareholder	/46 460\		50	792
Dividends paid to non-controlling Interest of	(46,169)	(9,207)	(132,204)	(67,568)
subsidiaries	(25,317)	(0.000)	440 4 -440	
Disposal of Interest that does not result in	(40,017)	(8,260)	(184,511)	(92,076)
the loss of control	153,860	04.040	450.000	
Dividends paid to the Shareholder	,	61,616	153,860	247,474
Bonds early extinguishment premium and	(170,024)	(88,337)	(170,024)	(88,337)
fees paid	7 270			
Other payments	7,370	77.00.77	7,370	12 52
Net cash flows used in financing	1,188	(1,924)	(1,155)	(2,120)
activities	MEE 040	/400 com		
Net Increase in cash and cash	(155,013)	(100,287)	(758,271)	(114,202)
equivalents	/780 029\	000.040	400 400	
942174(01140	(768,023)	228,016	107,467	540,652
Effects of exchange rate changes on cash				
and cash equivalents	/OF 000\		400.00-	
Changes in cash and cash equivalents	(85,838)	28,705	102,497	41,984
disclosed as part of assets held for sale	/00 700\	050	100	
Change in allowance for expected credit	(80,760)	258	(80,760)	979
losses	70	(400)	000	
Cash and cash equivalents at the beginning	70	(128)	269	(554)
of the year	3,874,754	0 550 070	0.040.000	
Cash and cash equivalents at the end of	3,019,104	2,553,879	2,810,730	2,227,669
the year	2.940.203	0.040.700	0.040.000	
	2,540,203	2,810,730	2,940,203	2,810,730

\* Certain numbers shown here do not correspond to the interim condensed consolidated financial statements as at December 31, 2021 and for the three months and twelve months then ended (unaudited) and reflect the audited amounts for the prior period included in the audited annual consolidated financial staments for the year ended December 31, 2021.

Managing Director for Economy and Finance – Member of the Management Board

Chief accountant- Director

Almaz Abifrakhmanova

Nazira Nurbayeva

As at December 31, 2022 and for the three and twelve months then ended

### 1. GENERAL INFORMATION

### Corporate information

"Sovereign Wealth Fund "Samruk-Kazyna" JSC (the "Fund" or "Samruk-Kazyna") was established on November 3, 2008 in accordance with the Decree of the President of the Republic of Kazakhstan dated October 13, 2008 and the Resolution of the Government of the Republic of Kazakhstan dated October 17, 2008. The formation was enacted by the merger of "Sustainable Development Fund "Kazyna" JSC ("Kazyna") and "Kazakhstan Holding Company for State Assets Management "Samruk" JSC ("Samruk") and the additional transfer to the Fund of interests in certain entities owned by the Government of the Republic of Kazakhstan (the "State" or the "Government"). The Government is the sole shareholder of the Fund (the "Shareholder" or the "Parent").

During this process the Government's overall objective was to increase management efficiency and to optimise organisational structures for them to successfully achieve their strategic objectives as set in the respective Government programs.

The Fund is a holding company combining companies listed in *Note 3* (the "Group"). Prior to February 1, 2012, the Fund's activities were governed by the Law of the Republic of Kazakhstan *On National Welfare Fund* No. 134-4 dated February 13, 2009 and were aimed to assist in provision of stable development of the state economy, modernization and diversification of economy, and improvement of the Group companies' efficiency. According to the Law of the Republic of Kazakhstan enacted on February 1, 2012 *On Sovereign Wealth Fund* No. 550-4, the Fund's activity is focused on improving sovereign wealth of the Republic of Kazakhstan by increasing the long-term value of the Group companies and by effective management of the Group assets.

For management purposes, the Group is organized into organizational business units based on their products and services, and has 8 (eight) reportable operating segments as follows (Note 5):

- Oil-and-gas and petrochemical segment includes operations related to exploration and production of oil and gas, transportation of oil and gas and refining and trading of crude oil, gas and refined products.
- Transportation segment includes operations related to railway and air transportation of cargo and passengers.
- Communication segment includes operation of fixed line communication, including local, long-distance intercity
  and international telecommunication services (including CIS and non-CIS countries); and also renting out of lines,
  data transfer services and wireless communication services.
- Energy segment includes operations related to production and distribution of electricity, the function of oversight over the input of electricity into the energy system and consumption of imported electricity, the function of centralized operation and dispatch of facilities in the Unified Energy System of Kazakhstan.
- Mining segment includes exploration, mining, processing, sales of mineral resources and geological exploration.
- Industrial segment includes industry enterprises and projects of chemical industry.
- Corporate center segment covers Fund's investing and financing activities, including provision of loans to related and third parties.
- Other segment includes operations related to assisting the Government in increasing housing availability by investing into residential development and other operations.

The address of the Fund's registered office is 17/10 Syganaq street, Esil district, Astana, the Republic of Kazakhstan.

These interim condensed consolidated financial statements were authorised for issue by Managing Director for Economy and Finance – Member of the Management Board and Chief accountant- Director of the Fund on March 31, 2023.

### 2. BASIS OF PREPARATION

These interim condensed consolidated financial statements for the three and twelve months ended December 31, 2022 includes unaudited operational consolidated financial results for the three and twelve months ended December 31, 2022. These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and the detailed information will be presented in the audited annual consolidated financial statements of the Group for the year ended December 31, 2022 prepared in accordance with IFRS.

These interim condensed consolidated financial statements are presented in Kazakhstan tenge ("tenge") and all monetary amounts are rounded to the nearest million tenge except where otherwise indicated.

### 3. CONSOLIDATION

Subsidiaries included in the interim condensed consolidated financial statements are presented as follows:

		25	Country of incorpo-	Ownership p	ercentage
_		Main activity	ration	2022	202
1	National Company				
•	"KazMunavGas" JSC	Evaluation and value			
	("NC KMG") and subsidiaries	Exploration, production, processing and transportation of oil and gas			
2	National Company "QazaqGaz" JSC	Exploration, production,	Kazakhstan	87.42%	90.429
	(former- National Company	transportation, sale and storage of			
	"KazTransGas" JSC)	natural gas and			
	and subsidiaries	gas condensate	14		
3	National Company "Kazakhstan Temir	gas condensate	Kazakhstan	100.00%	100.009
	Zholy" JSC ("NC KTZh") and				
	subsidiaries	Decompose and some transported	14		
4	National Atomic Company	Passenger and cargo transportation	Kazakhstan	100.00%	100.009
•	"Kazatomprom" JSC	Dendrodles and 111			
	("NAC KAP") and subsidiaries	Production and mining			
5	Samruk-Energy JSC	of uranium, rare metals	Kazakhstan	75.00%	75.00%
	("Samruk-Energy") and subsidiaries				
8	Kazakhstan Electricity Grid Operating	Electricity and heat production	Kazakhstan	100.00%	100.00%
	Company JSC ("KEGOC") and				
	subsidiaries	Flooridate to a second			
7	Kazpost JSC and subsidiaries	Electricity transmission services	Kazakhstan	90.00% + 1	90.00% + 1
3		Postal and financial activities	Kazakhstan	100.00%	100.00%
•	Kazakhtelecom JSC ("KTC") and	_			100,007
)	subsidiaries	Telecommunication services	Kazakhetan	52.03%	52.03%
,	Air Astana JSC ("Air Astana") and				02.00 %
	subsidiaries	Air transportation	Kazakhstan	51.00%	51.00%
0	Samruk-Kazyna Construction JSC and	Construction and real estate			01.00%
4	subsidiaries	management	Kazakhstan	100.00%	100.00%
1	National Mining Company				10010070
	"Tau-Ken Samruk"	Exploration, mining and processing			
	and subsidiaries	of solid minerals	Kazakhstan	100.00%	100.00%
2	Samruk-Kazyna Ondeu LLP (former-	Development and implementation of			. 00.0070
	United Chemical Company LLP) and	projects			
_	subsidiaries	In the chemical industry	Kazakhstan	100.00%	100.00%
3	Samruk-Kazyna Invest LLP	-			100.0079
4	and subsidiaries	Investments	Kazakhstan	100.00%	100.00%
4	Samruk-Kazyna Contract LLP	Procurement activities	Kazakhatan	100.00%	
5	Stantsiya Ekibastuzskaya		I WALDAI IOUGI	100.0078	100.00%
	GRES-2 JSC ("EGRES-2")	Power generation	Kazakhstan	100.00%	400 000
6	SK Business Service LLP and	Transformation services,	I VOLUKI I I I I I I I I I I I I I I I I I I	100.0076	100.00%
	subsidiaries	Information and IT services	Kazakhstan	100.00%	400.000
7	Qazaq Air JSC	Air transportation			100.00%
3	Kazakhstan nuclear electric	Servicing companies	Kazakhstan	100.00%	100.00%
	plants LLP	In the electricity sector	Manalah ata		
•	Kazakhstan Petrochemical	Production of oil-and-gas	Kazakhstan	100.00%	100.00%
	Industries Inc. JSC	and petrochemical products	<b>1</b> /		
)	CCGT Turkletan LLP	Transmission, distribution	Kazakhstan	99%	99%
	(former - "PVH Development" LLP)	and sale of electricity	M		
	Center for Scientific and Technological	and sale of electricity	Kazakhstan	100.00%	100.00%
	Initiatives "Samgau" Foundation	Inellational condes for the condes			
	(former – Private company "Center	Institutional service for innovative			
		technologies, other research and experimental developments in the			
	Initiatives Ltd")	avhaninalisti davajobiledis iu (1)6	14		
	······································	natural and technical sciences	Kazakhstan	100.00%	-

### 4. FINANCIAL HIGHLIGHTS OF 2022 AND THE FOURTH QUARTER

### Recoverability of non-financial assets

In "Exploration and production of oil and gas segment" net impairment charges were 19,476 million tenge for 2022. Impairment charges mainly relate to the exploration and evaluation assets in the amount of 8,895 million tenge of Southern Urikhtau project, in the amount of 5,893 million tenge of six sites and 3 deposits of QazaqGas Exploration and Production LLP, the subsidiary of the Group, and in the amount of 3,172 million tenge of Isatay project.

Also, the Group carried out an assessment of the value of the use of the net assets of JV Alaigyr LLP and recognised an impairment loss on non-financial assets of JV Alaigyr LLP in the amount of 13,296 million tenge.

The Group has analyzed whether there are indicators of impairment of gas turbine power plant and water treatment (KUS) assets as at December 31, 2022. As a result of management's assessment of the recoverable amount of non-current assets the Group recognized the impairment in the amount of 14,077 million tenge, part of which in the amount of 9,877 million tenge was recognized in the interim consolidated statement of comprehensive loss and in the amount of 4,201 million tenge in the interim consolidated statement of changes in equity.

As at December 31, 2022, the Group performed the assessment of the recoverable amount of assets of Polymer Production and identified the impairment indicators. The main indicator of impairment is that the sum of the current period and future periods' budgets for property, plant and equipment show an operating loss or net cash outflow. As a result of the impairment test the Group recognized the impairment loss of 7,096 million tenge.

As at December 31, 2022, the Group performed the assessment of the recoverable amount of assets of Ereymentau Wind Power LLP. As a result of the test, the Group recognized an impairment loss of 6,220 million tenge.

### Disposals

### PSA LLP (further PSA)

On December 20, 2022, the Group transferred to Corporate fund Samruk-Kazyna Trust 100% interest in PSA for 1 tenge. Samruk-Kazyna Trust is a non-commercial company, and the Group does not have control over it. As a result, the Group lost control over PSA.

The results of PSA for the period ended December 20, 2022 are presented below:

In millions of tenge	January 1, 2022 – December 20, 2022
General and administrative expenses	(8,950)
Finance costs	(58)
Net foreign exchange loss	(39)
Loss for the period	(9,047)
The net cash flows incurred by PSA period ended December 20, 2022 are as follows:  In millions of tenge	January 1, 2022 – December 20, 2022
Operating	
operating the second se	(7 702)
Investing	(7,702)
	(7,702) (28) 11,871

### 4. FINANCIAL HIGHLIGHTS OF 2022 AND THE FOURTH QUARTER (continued)

### Disposals (continued)

PSA LLP (further PSA) (continued)

At the date of loss of control net assets of PSA were as follows:

In millions of lange	Net assets at the date of loss of control
Assets	
Property, plant and equipment	36
Intangible assets	64
Right-of-use assets	255
VAT receivable	12
Other current assets	109
Cash and cash equivalents	4.137
Total assets	4,613
Liabilities	
Lease liabilities	286
Trade accounts payable	
Other current liabilities	1,736
Total liabilities	709
Net assets directly associated with disposal group	2,731
The state of the s	1,882

### Acquisition of joint ventre

### PETROSUN LLP (further - Petrosun)

On July 1, 2022, in accordance with the minutes of the meeting of the Commission under the chairmanship of the Prime-Minister of RK for the demonopolization of the economy, namely the market of fuels and lubricants, the Company acquired 49% interest in Petrosun, that specializes in the sale of liquefied petroleum gas and petroleum products. The acquisition price was 1 tenge. The difference between the consideration paid and the fair value of identifiable assets and liabilities of Petrosun at the date of acquisition was presented in the line «Acquisition of joint venture» in the interim consolidated statement of changes in equity in the amount of 10,989 million tenge based on instruction in minutes above.

49% interest in Petrosun is recognized as a joint venture and accounts for using the equity method in accordance with IAS 28 Investments in Associates and Joint Ventures. CNPC INTERNATIONAL IN KAZAKHSTAN LLP (the second owner of Petrosun) and the Company have joint control over Petrosun where decisions about the relevant activities of Petrosun require the unanimous consent.

These interim condensed consolidated financial statements include share in Petrosun's profits for the six months since the acquisition date in the amount of 23,184 million tenge.

The fair values of the identifiable assets and liabilities of Petrosun as at the date of acquisition are as presented below:

In millions of tenge	
Non-current assets	35
Current assets, including:	103,762
Inventories	33,770
Advanced paid	54.930
Current liabilities, including:	(81,371)
Contract liabilities	(34,237)
Borrowings	
Total identifiable net assets at fair value	(38,198) 22,426
Share of ownership	49%
The Group's share in net assets at fair value	10.989
Purchase consideration transferred	10,505
Difference between consideration and fair value of the investment in joint venture recognized	
in equity	10,989

### "Samruk-Kazyna" JSC

### NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (unaudited) (continued)

### 4. FINANCIAL HIGHLIGHTS OF 2022 AND THE FOURTH QUARTER (continued)

Assets classified as held for sale or distribution to the Shareholder (continued)

in millions of tenge	Segment	December 31, 2022	December 31, 2021
Assets classified as held for sale, including		1,139,967	42,617
Kazakhstan Petrochemical Industries Inc. LLP	Oll-and-gas and petrochemical	1,092,783	
Rallway Passenger Coach Construction Plant LLP Other	Transportation	45,825	_
Assets classified as held for distribution to Shareholder		<i>1,359</i> 104	_ 104
		1,140,071	42,721

Liabilities associated with assets classified as held for sale or distribution to the Shareholder comprised the following:

in millions of tenge	Segment	December 31, 2022	December 31, 2021
Liabilities associated with assets classified as held for sale		(1,045,093)	_
Kazakhstan Petrochemical Industries Inc. LLP	Oll-and-gas and petrochemical	(1,045,062)	_
Railway Passenger Coach Construction Plant LLP	Transportation	(31)	
		(1,045,093)	•

### Kazakhstan Petrochemical Industries Inc. LLP (hereinaster - KPI)

On November 7, 2022, the Group signed the contract on realization of 40% share in KPI (the subsidiary of Group) with the third party for the amount of 180,000 thoulsand dollars (equivalent to 83,601 million tenge). The deal will result in the Group losing control over the subsidiary and recognizing the investment as a joint venture. The sales contract is subject to certain conditions that must be met before it is considered closed. The price will be paid in installments until November 30, 2026. Since this subsidiary does not represent a separate major line of business for the Group did not classify the financial performance of the subsidiary as a discontinued operation. The management of the Group expects the transaction will be completed within 12 months after the reporting date

The assets and liabilities of KPI are presented as follows:

in millions of tenge	December 31, 2022*
Assets	
Property, plant and equipment	896,180
Intangible assets	38,265
Other non-current assets	57,448
Inventories	12,590
Income tax prepaid	475
Other current financial assets	23
Other current assets	7,182
Cash and cash equivalents	80,620
Assets classified as held for sale	1,092,783
Liabilities	
Borrowings	044 507
Trade and other payables	941,587
Other non-current liabilities	68,161
Deferred tax liabilities	26,350
Liabilities associated with assets classified as held for sale	8,964
Net assets held for sale	1,045,062
* Access and Habilities are presented after the state of	47,721

Assets and liabilities are presented after eliminations of intergroup transactions

### 4. FINANCIAL HIGHLIGHTS OF 2022 AND THE FOURTH QUARTER (continued)

### Assets classified as held for sale or distribution to the Shareholder (continued)

Railway Passenger Coach Construction Plant LLP

During 2022, the Group reorganised its subsidiary Tulpar Wagon Construction Plant LLP by spinning off a new legal entity - Railway Passenger Coach Construction Plant LLP with a part of Tulpar Wagon Construction Plant LLP property and employees. On 13 December 2022, the Group, represented by its subsidiary Kaztemirtrans JSC, entered into a sale agreement with a third party for a 100% interest in the charter capital of Railway Passenger Coach Construction Plant LLP. As at 31 December 2022, the Group classified the assets and liabilities of Railway Passenger Coach Construction Plant LLP in a disposal group held for sale at the lower of their carrying amount and fair value less costs to sell. Since this subsidiary does not represent a separate major line of business for the Group, the Group did not classify the financial performance of the subsidiary as a discontinued operation. The management of the Group expects the transaction will be completed within 12 months after the reporting date.

The assets and liabilities of Railway Passenger Coach Construction Plant LLP are presented as follows:

In millions of tenge	December 31, 2022
Assets	
Property, plant and equipment	E 700
Other current assets	5,700
Cash and cash equivalents	40,049
Assets classified as held for sale	76 45,825
Liabilities	
Trade and other payables	47
Other non-current liabilities	17
Liabilities associated with assets classified as held for sale	14
Net assets held for sale	31
Annata and the titler	45,794

Assets and liabilities are presented after eliminations of intergroup transactions

### Chemplus

In December 2022 the Group made the decision to transfer infrastructure assets of its subsidiary, Chemplus, to the state on a free of charge basis. The Group reclassified the infrastructure assets to assets held for sale in the amount of 12,901 million tenge, which then was fully impaired.

### Bonds acquired by the National Bank of the Republic of Kazakhstan

In December 2022, Fund's bonds issue in the amount of 542,863 million tenge with an annual coupon of 7.37% per annum was registered. On December 30, 2022, the Fund's bonds were placed in the amount of 162,859 million tenge. The bonds were purchased by the National Bank of the Republic of Kazakhstan at the expense of the National Fund. The funds received from the sale of these bonds were used to provide a loan to "NC KTZh" JSC in order to finance the construction of the second tracks of the Dostyk-Moiynty railway section with a total length of 836 km, aimed at increasing the transit and export potential of the country, with a share of local content of at least 85 %. The fair value of consideration received was 94,097 million tenge. The difference between nominal and fair value of the bond in the amount of 68,762 million tenge was recognized as a discount on loan from the government in a interim consolidated statement of changes in equity.

### Share capital

On June 28, 2022, the Shareholder contributed property to the Fund's share capital in form of the movable property with a fair value of 239 million tenge. This property was transferred to the share capital of subsidiary NC KTZh.

### Dividends

Dividends attributable to equity holder of the Parent

In September and October 2022 the Fund declared and paid dividends to the Shareholder of 170,024 million tenge based on financial results for 2021 according to the Resolution of the Government dated September 22, 2022.

On November 30, 2021, the Fund declared and paid dividends to the Shareholder of 88,337 million tenge based on financial results of 2020 in accordance with the Resolution of the Government dated November 21, 2021.

### 4. FINANCIAL HIGHLIGHTS OF 2022 AND THE FOURTH QUARTER (continued)

### Other distributions to the Shareholder

Dividends attributable to non-controlling interest

During 2022 the Group declared dividends of 186,073 million tenge to the holders of non-controlling interest in NC KMG group, KTC, NAC KAP and KEGOC. Total amount of dividends paid to the holders of non-controlling interest during 2022 equaled 184,511 million tenge.

### Social projects financing

During 2022 in accordance with the Shareholder's resolutions, the Fund recognised liabilities for financing of various social projects for the amount 23,978 million tenge as other distributions to the Shareholder in the consolidated statement of changes in equity. As at December 31, 2022, the Group made repayment of liabilities for financing of social projects in the amount of 23,978 million tenge.

### Financing construction of social facilities

During 2022, in accordance with the Shareholder's resolutions, the Fund recognized liabilities for financing of the construction of National coordination center for emergency medicine in Astana city with 200 beds and National Scientific Center of infectious diseases in Almaty city with 350 beds in the amount of 166,867 million tenge. As of December 31, 2022, the Group made repayment of liabilities in the amount of 104,027 million tenge.

In addition, in accordance with the Shareholder's resolutions, the Fund recognized liabilities for financing of the construction of residential buildings for socially vulnerable segments of the population in Zhetysu region in the amount of 11,600 million tenge.

Also, during 2022, in accordance with the Shareholder's resolutions on the construction of a medical center in Zhana-ozen town and housing for the residents, living in Zhana-ozen town, the Group accrued liabilities and paid for 10,199 million tenge and 2,398 million tenge, respectively.

### Discount on loans from the Government

In 2022, the Fund made partial early repayment of bond obligations to the National Bank in the amount of 137 million tenge (2021: 558 million tenge), and therefore recognized the amortization of the discount on loans from the Government in the amount of 78 million tenge (2021: 278 million tenge) in the interim consolidated statement of changes in equity.

In December 2022, the Fund placed bonds in the amount of 162,859 million tenge. The difference between nominal and fair value in the amount of 68,762 million tenge was recognized as a discount on loans from the Government in the interim consolidated statement of changes in equity.

### Change in ownership interests of subsidiaries - disposal of interest that does not result in the loss of control

On December 6, 2022, the Fund placed 3% shares of NC KMG on Kazakhstan Stock Exchange (KASE) and international Stock Exchange of Astana (AIX). The price per share is 8,406 tenge.

As a result of share issue, the Group received proceeds of 151,074 million tenge, net of transaction costs of 2,786 million tenge, non-controlling interest increased by 288,571 million tenge, and the difference of 128,297 million tenge and 9,470 million tenge was recognized as decrease of currency translation reserve and retained earnings attributable to the equity holder of the Parent, respectively.

### Debt securitles issued

In October-November 2022, the Group, made an early repayment of 2012 Eurobonds with a total nominal volume of 1,100 million US Dollars (residual balance of 882,978 thousand US Dollars after partial early repayment in 2020). The total repayment amount was 901,899 thousand US Dollars (equivalent to 419,998 million tenge), including interest accrued of 18,921 thousand US Dollars (equivalent to 8,839 million tenge). As a result of the repayment of the Eurobonds, the Group recognised the non-amortised portion of the transaction costs in the amount of 440 million tenge and the premium in the amount of 16,890 million tenge in finance costs and finance income, respectively.

### 4. FINANCIAL HIGHLIGHTS OF 2022 AND THE FOURTH QUARTER (continued)

### Loans received

In 4th quarter of 2022, the Group partially redeemed Syndicated loan (Unicredit Tiriac Bank, ING Bank, BCR, Raiffeisen Bank) used to finance its working capital for the total amount of 191 million US dollars (equivalent to 88,258 million tenge).

In  $4^{th}$  quarter of 2022, the Group received 82,310 million tenge. Interest is repaid quarterly at the interest rate of "base rate of the National Bank of the Republic of Kazakhstan + 2% margin". Principal is repayable in semi-annual installments until full repayment in 2032.

In 4th quarter of 2022, the Group, under the credit line Agreement with Halyk Bank of Kazakhstan JSC, concluded on 20 October 2022, received 58,266 million tenge. Interest is repaid quarterly at the interest rate of "base rate of the National Bank of the Republic of Kazakhstan + 2% margin". Principal is repayable in semi-annual installments until full repayment in 2029.

### Covenants

Under the terms of some loan agreements, respective subsidiaries of the Group are obliged to comply with certain covenants. The Group reviews compliance with all the Group loan covenants at each reporting date.

As of December 31, 2022 and as of December 31, 2021 the Group complied with all financial and non-financial covenants under other loan agreements.

### 5. SEGMENT REPORTING

For management purposes, the Group is organized into organizational business units based on their products and services, and has 8 (eight) reportable operating segments (*Note 1*).

Certain of operating segments have been formed by aggregation of smaller reportable segments in line with the organizational structure of the Group. Each reportable segment maintains its accounting records in line with IFRS. Financial performance of each segment prepared in line with IFRS is reported to the chief operating decision maker for the purposes of making decisions about allocating resources to the segment and assessing its performance.

### SEGMENT REPORTING (continued)

Eliminations represent the exclusion of intra-group turnovers. Inter-segment transactions were made on terms agreed to between the segments that may not necessarily be at market rates, except for certain regulated services, which are provided based on the tariffs available to related and third parties.

The following table represents information about profit and loss, assets and liabilities of operating segments of the Group as at December 31, 2022 and for the year then ended:

in millions of tenge	Oll-and-gas and petrochemical segment	Mining	Trans- portation	Com- munication	Energy	Industrial	Corporate	Officer	Elimination	Total
Revenues from sales to external customers	9,576,916	1,945,888	1,926,051	066,830	580,429	28,120	40,935	20,115		14.785.284
Revenues from sales to other segments	61,751	4	11,806	4,856	85,941	9,366	825,085	13,667	(1,012,513)	1
l otal revenue	9,638,667	1,945,929	1,937,857	671,686	666,370	37,486	866,020	33,782	(1.012.513)	14.785.284
Geographical markets										
Kazakhstan	1,633,769	1,054,350	1,591,421	649,049	631.695	32 386	886.020	22 785	(4 045 548)	410
Other countries	8,004,898	891,579	346,436	22,637	34,675	5,100	-	20,100	(1,012,313)	9,478,858
Gross profit	2,221,350	531,637	373,025	218.476	246.388	000 8	802 202	45.440	Jone Teal	
General and administrative expenses	(223,284)	(45,354)	(115,410)	(51,320)	(287.82)	(3,850)	(20,873)	(2,470)	(502,160)	897'ncc'c
Transportation and selling expenses	(853,650)	(25,683)	(10,772)	(16.979)	(13.265)	(745)	(510,04)	(97)	10,717	(463,343)
Finance income	156,368	22,955	70,256	23,880	10.834	2.027	52.784	46 962	14,241 /86 044	(800,000)
Finance costs	(372,488)	(9,176)	(168,296)	(45,580)	(54,723)	(6,017)	(60,628)	(61.250)	122 372	320,100 (855,786)
Strain in proms/(loss) of joint ventures and associates	1 237 427	02 460	974.0	•						(00) (00)
Foreign exchange (loss)/gain, net	/A 454)	45.400	040,0	1 6	408,41	(216)	7,018	7	ı	1,449,260
Depreciation, depletion and amortization	(100,12)	10,404	22,080	242,5	6,437	(190)	(48,050)	(9,526)	1,551	(8,898)
Impairment of property, plant and equipment, exploration and evaluation assets and	(507'116)	(05,40e)	(Lae'nLZ)	(122,980)	(81,771)	(7,172)	(128)	(3,251)	3,533	(1,076,612)
intanglisie assets	(19,642)	(13,297)	(170)	(2,751)	(2,700)	(16.973)	1	ı	ı	1002 23/
Keversal/(mparment) of other assets,net	1,373	1,304	1,469	(483)	(6.177)	(14.361)	1.851	(455)	1 1	(30,300)
income tax expenses	(518,783)	(111,977)	(47,028)	(35,696)	(37,232)	422	(17,445)	3.044	(6.423)	(771 118)
Total net profit/(loss) for the year	1,653,779	456,132	131,062	106,398	103,782	(33,685)	1,047,532	(9.309)	(1.096.329)	2 359 362
Other segment information Total assets of the segment	19 R35 A70	2 040 849	4 625 460	200						
Total liabilities of the seament	7 774 919	A40 240	9,032,100	1,085,880,1	1,702,435	179,461	9,836,257	337,055	(7,511,425)	33,574,995
Allowances for expected credit losses on trade receivables, loans and other current financial		B 7.010	907,700	15c,655	785,445	73,385	2,527,357	201,901	(2,065,187)	13,831,334
assels	(4,412)	331	(5,560)	(8,373)	167	(102)	31.789	808	(34 134)	(40 986)
Investments in joint ventures and associates	5,896,273	689,774	28,799	1	103,247	3.788	45,006	, K	(20 244)	0.794.594
Capital expenditures	(1,006,194)	(89,710)	(472,722)	(134,616)	(149,945)	(20 786)	(382)	(6.442)	(36,341)	14 000 000
				17				Tax in	200	1,000,004

### 5. SEGMENT REPORTING (continued)

The following table represents information about profit and loss of operating segments of the Group for the year ended December 31, 2020 and assets and liabilities as at December 31, 2021.

In millions of lenge	Oll and- gas and petrochemical	Mining	Trans- portation	Com- munication	Energy	Industrial	Corporate	Other	Elmination	8
Revenues from sales to external customers Revenues from sales to other segments	7,314,716	1,415,150	1,619,200	624,383	649,753	30,567	41,144	14,745	- (466 990)	11,709,658
Total revenue	7,362,562	1,415,229	1,623,226	628,567	737,215	38,096	338.927	37,065	(469 229)	11 700 859
Geographical markets									Control 1	000'607'11
Kazakhstan	1,343,883	749,320	1,389,420	607,216	712.787	27.983	338 027	27 DRE	(460 990)	144
Other countries	6,018,679	665,909	223,806	21,351	24,428	8,113		20,70	(40a,42a)	6.967.286
Gross profit	1,946,926	288,594	407,454	222.481	190.305	A ORD	976 309	40 400	1000	
General and administrative expenses	(212,200)	(37,415)	(109,818)	(54,687)	(25.178)	(6.720)	(24.419)	10,122	(330,15Z) (20,000	3,020,892
Transportation and salling expenses	(692,357)	(15,784)	(6,950)	(13,769)	(12.249)	(1.151)	(21,110)	(4,000)	30,300	(443,679)
Finance Income	117,541	11,108	22,062	9,004	11,290	1,863	28.152	24 919	13,834	(728,331) 474,909
FINANCE COSTS Share in profits/floss) of iolnt ventures and	(304,745)	(7,425)	(151,194)	(49,417)	(54,315)	(6,173)	(37,786)	(34,576)	90.08	(555,537)
associates, net	989,424	118,554	10.826	1	11 500	(910)	4 000			
Foreign exchange gain/(loss), net	110,922	3,131	3,727	2.349	2,390	(28 979)	1,500	7	1 800	1,142,082
Deprectation, depletion and amortization Impairment of property, plant and equipment.	(595,203)	(69,949)	(195,162)	(121,822)	(76,816)	(6,240)	(2,147)	(303) (2,658)	3,800	(777) (1,066,197)
exploration and evaluation assets and intangible										•
SUBSUR	(85,961)	4,885	(1,860)	(5,961)	(20,849)	(2,542)	ı	(06)	ı	(422 370)
(impairment)reversal of other assets, net	(162)	(2,862)	8	(386)	577	(200)	(18.326)	624	13 647	(7.405)
III LAX expenses	(388,631)	(61,510)	(36,617)	(30,196)	(30,806)	(468)	(2,942)	(4.370)	5 406	(584 n38)
POTEI THEE PROPER (1088) FOR the year	1,456,260	281,732	150,356	89,760	76,273	(38,795)	130,893	10.467	(258,589)	1 908 357
Other segment information										
Total assets of the segment	18,592,151	2,739,861	4,133,241	1,341,590	1,616,981	1.128.970	8 309 508	272 RAE	(000 000 1)	
Ozal islamines of the segment Allowences for expected credit losses on trade received to the segment of the seg	6,790,420	469,838	2,820,223	667,222	788,374	884,803	1,790,290	217,503	(1,292,007)	30,309,738 13,136,666
	(A pho)	(402)	į							
Investments in joint ventures and secondates	4 PE4 077	(401)	/CS 10	(3,193)	969	202	(270)	904	1,047	(4.341)
Capital expenditures	1535 5151	74 000	27,688	1	90,472	5,215	35,013	15	(32,341)	5,681,234
		CON'T	(+12,021)	(123,980)	(97,574)	(336,848)	(307)	(4.883)	9,758	(1,572,442)

### 5. SEGMENT REPORTING (continued)

The following tables represents information about profit and loss of operating segments of the Group for the three months ended December 31, 2022 and December 31, 2021;

in millions of lenge	Oll-and-gas and petrochemical segment	Mining	Trans- portation	Com- munication	Energy	Industrial	Corporate center	Other	Ellmination	
Revenues from sales to external										
customers	2,066,378	471.015	526.225	164.088	165 045	200	996			
Revenues from sales to other segments	33,46	10	4,363	1,267	27.429	2.802	67.798	5,017.	1444 0751	3,409,854
Total revenue	2,099,839	471,025	530,588	165,355	192,474	11,084	71,042	10.419	(141.972)	3.409.854
Geographical markets Kazakhstan Other countries	481,154	275,256 195,769	432,846 97,742	158,900 6,455	177,279	10,047	71,042	10,418	(141,972)	1,484,971
Gross profit	411.744	194 225	80 500	44 044	E9 440	107 0				
General and administrative expenses	(81,066)	(14.616)	(31,514)	13,655	34,140	7,427	60,588	3,964	(77,901)	765,776
Transportation and selling expenses	(209,416)	(8,684)	(3,176)	(8,060)	(4.399)	(971)	(0,883)	(750,E)	2,361	(159,150)
Finance income	42,590	5,745	29,235	7.487	3.421	6	22 063	18 840	42 GAS	(203,202)
Finance costs Share in proffts/(loss) of joint ventures	(109,655)	(1,774)	(46,659)	(11,132)	(12,915)	(1,496)	(6,372)	(18,330)	38,070	(170,272)
and associates	279,246	7,701	5,666	1	2.344	(62)	200	(46)		
Foreign exchange (loss)/gain, net	(41,096)	(1,882)	60,052	(1.132)	7,053	134 200	(02 712)	2 20		455,787
income tax expenses	(171,708)	(36,269)	(12,853)	1,048	(9,149)	277	(14.663)	1754	4444	D8467
Net profit/(loss) for the period	78,506	135,202	83,752	25,537	20,218	101,627	(38.479)	4.621	(38 224)	372 78n

### 5. SEGMENT REPORTING (continued)

In millions of lenge	Oll-and-gas and petrochemical segment	Mning	Transportation	Com- munication	Energy	Industrial	Corporate	Other	Ellmination	Total
Revenues from sales to external customers	2,113,866	562,589	434,771	163,131	185,336	8,998	4,033	3,506	1	3,476,230
Total revenue	2,144,367	562,600	435,838	1 128	163,798	1,271	31,948	3,441	(47,829)	3,476,230
Geographical markets Kazakhstan Other countries	419,280 1,725,087	211,802 350,798	373,257 62,581	159,560 4,689	158,672 5,126	7,658	35,981	6,947	(47,829)	1,325,328
Gross profit	506,443	170,284	77,695	54,343	38,618	1,978	23,729	3,291	(36,817)	839,564
Transportation and selling expenses	(90,789) (157,111)	(10,682) (9,488)	(34,636) (2,034)	(5,391)	(9,202) (3,202)	(3,602)	(7,560)	(4. (6. (6.	3,797	(150,406)
Finance income	31,161	2,790	7,030	3,719	2,463	545	10,175	18,309	(19,185)	57,007
Finance costs Share in proffis/(loss) of ioint ventures	(88,105)	(2,338)	(36,693)	(13,510)	(14,396)	(1,716)	(10,535)	(9,820)	24,788	(152,325)
and associates	296,597	54,887	2,493	1	1,850	(67)	3,385	(11)	1	359,144
Foreign exchange gain/(loss), net	113,991	1,055	12,617	1,338	1,826	(15,164)	(105,760)	262	(357)	9.808
Income tax expenses	(161,297)	(38,453)	(5,314)	(5,323)	(9,078)	(382)	(701)	(3,521)	(1.510)	(225,582)
Net profit/(loss) for the period	435,945	164,734	24,310	7,466	(3,152)	(20,082)	(99,254)	5,691	7,446	523,094

### 6. SUBSEQUENT EVENTS

### Hydrocarbon production contract

On February 27, 2023, the Company entered into a contract with the Ministry of Energy of RK for the production of hydrocarbons at the Kalamkas-Sea, Khazar and Auezov subsoil blocks located in the Kazakhstani sector of the Caspian Sea.

### Changes in legislation

In 2023, amendments to the Law of the Republic of Kazakhstan dated July 20, 2011 No. 463-IV "On state regulation of the production and circulation of certain types of petroleum products" came into force. According to these amendments, refineries have the right to sell petroleum products. The sale of oil products by the oil refineries will be carried out independently after a full or partial transition to a marketing scheme of work, which implies an independent purchase of oil and the sale of oil products produced from this oil. The Group does not expect significant impact of changes in legislation on its operations.

### Disposal of a subsidiary

In January 2023, the Group, represented by its subsidiary Kaztemirtrans JSC, completed the sale of a 100% interest in the charter capital of Railway Passenger Coach Construction Plant LLP for 12,000 million tenge and as a result lost control over this subsidiary.

### Restricted cash

On January 13, 2023 the Office of Foreign Assets Control of the US Department of the Treasury (OFAC) issued a license to return blocked funds. On January 30, 2023 the correspondent bank returned the funds in the amount of 32.7 million US Dollars (equivalent to 14,884 million tenge), including 0.4 million US Dollars (equivalent to 179 million tenge) of accrued interest.